

March 15, 2016

To: All Customers on the Southern Natural Gas Company L.L.C.

Subject: March/April/May and other 2016 Maintenance Projects

Included below is the subject maintenance schedule for Southern Natural Gas Company, L.L.C. ("Southern"). It is being placed on Southern's electronic bulletin board (EBB) to allow our customers advance notice of scheduled work and to assist our customers in planning their business.

Anticipated impacts are estimates. Actual nominations, market demand, weather and pipeline conditions, etc. will determine if, and through what level, restrictions become necessary. Unless otherwise stated, all scheduled dates represent gas days as defined in the Southern Tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time). Scheduled dates are subject to change. Projects may be added, altered, delayed or cancelled. SNG will provide notice of such additions or changes via EBB Postings. Updates as posted on Southern's EBB should be deemed correct in the event of conflicts between subsequent updates posted on the EBB and dates within this monthly notice.

Please note that at any time maintenance is being performed, IT, secondary firm service and hourly flexibility could be impacted depending on demand downstream of the subject maintenance. Also at times primary firm service could be impacted. This will be noted in the project descriptions below if known in advance or posted on the EBB as we become aware.

General Information:

Southern will be conducting Compressor Station maintenance throughout the year and some impact to the level of service is possible. Please note the heaviest maintenance periods are normally April through May and September through October. These timeframes are historically the lowest periods of demand on the system.

Southern will also be conducting various pipeline projects on its system throughout the year. The projects include pipeline integrity work (facility modifications and inspections on various sections of the pipeline), expansion work, class location upgrades, pigging and other miscellaneous projects.

North System March-April-May Maintenance

1. Southern will be conducting pipeline relocation in the following order on the North Main line, North Main Loop line, and the 2nd North Main line east of our Providence compressor station in Alabama. The relocations will take place starting in mid-March to mid-April time frame, dates TBD. During the North Main line relocation this may reduce capacity up to 40 MMcf/d of the 646 MMcf/d available. We will coordinate this work with the customer. During the North Main Loop line relocation this may reduce capacity up to 40 MMcf/d of the 646 MMcf/d available and we do not anticipate an impact to customers. During the 2ndNML relocation, we do not anticipate an impact to customers
2. Southern has been conducting maintenance on a unit at our Muldon compressor station as we normally do during the winter season. An issue has been encountered delaying the return to service date to May 6th. We do not anticipate an impact to customers at this time.
3. Southern will be conducting pipeline maintenance on our North Main line west of our Tarrant compressor station in Alabama from March 28th to April 1st. This may reduce capacity up to 40 MMcf/d of the 646 MMcf/d available. We will be coordinating the outage with the customer.
4. Southern will be conducting pipeline remediation and maintenance on the North Main Loop line between our Tarrant compressor station and our Dearmanville compressor station from April 4th to May 13th. Capacity could be reduced as much as 255 MMcf/d of the 550 MMcf/d available. As a result of this remediation, IT and secondary firm service could be impacted depending on firm demand.
5. Southern will be conducting pipeline maintenance on the Logansport Loop line from Whilhite to our Perryville Receiving Station in Quachita Parish, Louisiana from April 18th to May 21st, dates TBD. This may reduce capacity up to 75 MMcf/d of the 210 MMcf/d available. We do not anticipate an impact to customers at this time.

6. Southern will be conducting maintenance pigging on the 2nd North Main line from our Pickens compressor station to our Louisville compressor station from April 12th thru April 26th. Customers may experience lower than normal pressure during the pigging operation.

7. Spring Storage Field Shut-in tests - The Muldon Storage Field shut-in test will begin on Tuesday, April 5th, and continue through Monday, April 11th. The Bear Creek Storage Field shut-in test will begin on Tuesday, April 19th, and continue through Monday, April 25th.

As a result of the shut-in test, Southern will reduce each CSS customer's DIQ and DWQ on a pro-rata basis. Each CSS customer will be allocated thirty- six percent (36%) of its currently effective DIQ and DWQ posted on the EBB during the Muldon shut-in test and sixty-four percent (64%) during the Bear Creek shut-in test. This reduced level is subject to change, if necessary, during the test. Please be aware that this temporary reduction in DIQ and DWQ will affect not only CSS service, but also will affect related injection/withdrawal capacity under no-notice firm transportation (MFN) service.

8. Southern will be conducting remediation on the Chattanooga Branch line Calhoun Tap to Rome from May 9th to May 28th. We do not anticipate an impact to customers at this time.

9. Southern will be conducting remediation on the North Main line east of our Pell City compressor station from May 9th to May 18th. Capacity may be reduced 20 MMcf/d of the 350 MMcf/d available. We do not anticipate an impact to customers at this time.

10. Southern will be conducting pipeline maintenance on the North Main line at our McConnell's compressor station from May 23rd to May 27th. This may reduce capacity up to 70 MMcf/d of the 660 MMcf/d available. We do not anticipate an impact to customers at this time.

11. Southern will be conducting pipeline maintenance on the North Main line east of our Tarrant compressor station in Alabama. This will take place May 16th to May 22nd. We do not anticipate an impact to customers at this time.

12. Southern will be conducting maintenance pigging on our Chattanooga Branch line from our Rome compressor station to the Chattanooga meter station from May 17th to May 18th. Customers may experience lower than normal pressure during the pigging operation.

13. Southern will be conducting pipeline maintenance and a hydro test on our Gadsden Branch line and Gadsden Branch loop line, one line at a time, May 23rd to August 20th. We do not anticipate an impact to customers at this time.

14. Southern will be conducting remediation on the Rome Calhoun Loop line, Calhoun Tap to Rome, from May 31st to June 24th. We do not anticipate an impact to customers at this time.

South System March-April-May Maintenance

15. Southern will be conducting work on one unit at our Gallion compressor station in Hale County, Alabama from April 4th to April 29th. We do not anticipate an impact to customers at this time.

16. Southern will be conducting pipeline maintenance on our Adel line in southern Georgia in the April to June time frame, date TBD. We do not anticipate an impact to customers at this time.

17. Southern will be conducting maintenance on 2 units, one unit at a time, at the Thomaston compressor station in Upson County, Georgia from April 4th to May 13th. Capacity through Thomaston could be reduced as much as 220 MMcf/d of the 1.6 BCF/d available. IT and secondary firm service could be impacted.

18. Southern will be conducting a hydro test on the South Main Loop line east of our Gwinville compressor station from April 11th to May 13th. This may reduce capacity up to 275 MMcf/d of the 2.375 BCF/d available east of our Enterprise compressor station. We do not anticipate an impact to customers at this time.

19. Southern will be conducting pipeline maintenance on the South Main 2nd Loop line at our Selma compressor station in Dallas County, Alabama. This will take place in the May time frame. Capacity through Selma compressor station could be reduced up to 60 MMcf/d of the 2.350 BCF/d available. We do not anticipate an impact to customers at this time.

20. Southern will be conducting maintenance on the West Rock meter station (801000) west of our Gallion compressor station April 11th and April 12th. We will be coordinating this work with the customer.

21. Southern will be conducting remediation on the South Main 3rd Loop line east of our Ellerslie compressor station from April 18th to April 22nd. This may reduce capacity 269 MMcf/d of the 1.627 BCF/d available. We do not anticipate an impact to customers at this time.

22. Southern will be conducting maintenance pigging on our South Main 4th Loop line between our Elmore and Auburn compressor stations in Alabama on April 19th and April 21st. Customers may experience lower than normal pressure during the pigging operation.

23. Southern will be conducting a hydro test on the Bickerstaff tap line southwest of our Ellerslie compressor station from April 25th to April 29th. We will be coordinating our work with the customer.

24. Southern will be conducting remediation on the South Main 2nd Loop line east of our Ellerslie compressor station from April 25th to April 30th. Capacity may be reduced as much as 390 MMcf/d of the 1.6 BCF/d available. We do not anticipate a reduction in Firm transportation: however, a reduction in IT service or secondary firm service may be necessary during this project.

25. Southern will be conducting remediation on the South Main 3rd Loop line east of our Ocmulgee compressor station from May 2nd to May 4th. Capacity may be reduced as much as 51 MMcf/d of the 793 MMcf/d available. We do not anticipate an impact to customers.

26. Southern will be conducting remediation on the South Main 2nd Loop line east of our Wrens compressor station from May 5th to May 7th. Capacity may be reduced as much as 204 MMcf/d of the 588 MMcf/d available. We do not anticipate a reduction in Firm transportation: however, a reduction in IT service or secondary firm service may be necessary during this project.

27. Southern will be conducting remediation on the South Main Loop line east of our Wrens compressor station from May 9th to May 11th. Capacity may be reduced as much as 327 MMcf/d of the 588 MMcf/d available. We do not anticipate a reduction in Firm transportation: however, a reduction in IT service or secondary firm service may be necessary during this project.

28. Southern will be conducting upgrade work at the Thomaston compressor station in central Georgia which will require the station to be offline from May 17th to August 20th as a result of Southern's Zone 3 expansion project, subject to receipt of all necessary regulatory approvals. Capacity through Thomaston will be reduced as much as 330 MMcf/d of approximately 1.6 BCF/d available. IT and secondary firm service are likely to be impacted, and firm services could be impacted depending on firm requirements east and north of the station on a daily and/or hourly basis.

29. Southern will be conducting work on two units at our Selma compressor station in Dallas County, Alabama from May 23rd thru June 17th, one unit at a time. We do not anticipate an impact to customers at this time.

30. Southern will be conducting a hydro test on the South Main line west of our Bay Springs compressor station from May 30th to June 17th. This may reduce capacity up to 100 MMcf/d of the 2.4 BCF/d available east of our Enterprise compressor station. We do not anticipate an impact to customers at this time.

South Louisiana March-April-May Maintenance

31. Southern will be conducting maintenance at White Castle and Shadyside compressor stations in southern Louisiana, starting April through May. As a result of this maintenance, capacity in segment 350 - Franklinton West, could be reduced as much as 150 MMcf/d of the 805 MMcf/d available.

North System Maintenance the remainder of 2016

32. Southern will be conducting pipeline maintenance on our Cedartown tap line in Polk County, Georgia from June 6th to June 8th. We do not anticipate an impact to customers at this time.
33. Southern will be conducting remediation on the West Point Loop line during the June to August time frame, dates TBD. We do not anticipate an impact to customers at this time.
34. Southern will be conducting pipeline maintenance on our Leeds tap line east of our Tarrant compressor station from June 20th to June 23rd. We do not anticipate an impact to customers at this time.
35. Southern will be conducting remediation on the TCI Loop line west of our Tarrant compressor station from June 27th to July 30th. We do not anticipate an impact to customers at this time.
36. Southern is conducting remediation on the Rome Calhoun line, Calhoun Tap to Rome, from June 27th to July 2nd. We do not anticipate an impact to customers at this time.
37. Southern will be conducting pipeline maintenance on our Hokes Bluff line in Gadsden County, Alabama from July 25th to July 28th. We do not anticipate an impact to customers at this time.
38. Southern will be conducting pipeline maintenance on our Bessemer Calera line and loop line one line at a time in July, dates TBD. We do not anticipate an impact to customers at this time.
39. Southern will be conducting pipeline maintenance on the North Main line east of our Reform compressor station from August 1st to August 15th. We do not anticipate an impact to customers at this time.
40. Southern will be conducting maintenance pigging on the 2nd North Main line east of our Tarrant compressor station in Alabama in the August time frame. Customers may experience lower than normal pressure during the pigging operation.
41. Southern will be conducting maintenance pigging on the 2nd North Main line from our Louisville compressor station to our McConnells compressor station in the August/September time frame. Customers may experience lower than normal pressure during the pigging operation.
42. Southern will be conducting maintenance pigging on the 2nd North Main line from our McConnells compressor station to the Black Warrior River in the August/September time frame. Customers may experience lower than normal pressure during the pigging operation.
43. Southern will be conducting maintenance pigging on the 2nd North Main line from the Black Warrior River to our Tarrant compressor station in the August/September time frame. Customers may experience lower than normal pressure during the pigging operation.
44. Southern will be conducting a hydro-test on the West Point line from August 4th to August 22nd, we do not anticipate an impact to customers at this time.
45. Southern will be conducting a hydro-test on the Lexington Lateral north of our Pickens compressor station from August 22nd to August 26th. We do not anticipate an impact to customers at this time.
46. Southern will be conducting pipeline maintenance on the Chattanooga Branch line in the October/November time frame. We do not anticipate an impact to customers at this time.
47. Southern will be conducting pipeline maintenance on the Chattanooga Branch line, Chattanooga Branch Loop line, and the Rome-Calhoun line in the last half of the year. We do not anticipate an impact to customers at this time.
48. Southern will be conducting maintenance at CF Industries Nitrogen meter station west of our Pickens compressor station, date TBD. We will be coordinating this with the customer.
49. Southern will be conducting maintenance at the Logansport and Bienville compressor stations in the

September to October time frame, date TBD. This will require both stations to be out of service for 8-12 hours. Flows from producers may be affected.

50. Fall Storage Field Shut-in tests - The Muldon Storage Field shut-in test will begin on Tuesday, October 4th and continue through Monday, October 10th. The Bear Creek Storage Field shut-in test will begin on Tuesday, October 18th and continue through Monday, October 24th.

As a result of the shut-in test, Southern will reduce each CSS customer's DIQ and DWQ on a pro-rata basis. Each CSS customer will be allocated thirty- six percent (36%) of its currently effective DIQ and DWQ posted on the EBB during the Muldon shut-in test and sixty-four percent (64%) during the Bear Creek shut-in test. This reduced level is subject to change, if necessary, during the test. Please be aware that this temporary reduction in DIQ and DWQ will affect not only CSS service, but also will affect related injection/withdrawal capacity under no-notice firm transportation (MFN) service

South System Maintenance the remainder of 2016

51. Southern will be conducting pipeline maintenance on our Hahira line in Brooks County, Georgia in the June to August time frame. We do not anticipate an impact to customers at this time.

52. Southern will be conducting pipeline maintenance on our Oil-Dri tap line #22 in Mitchell County, Georgia from July 1st to July 4th. We will be coordinating our work with the customer.

53. Southern will be conducting upgrade work at the Brookman compressor station in southeastern Georgia from July 1st to July 30th. We do not anticipate an impact to customers.

54. Southern will be conducting a hydro-test on our North Clay line in Clay County, Georgia July 5th to July 8th. We do not anticipate an impact to customers at this time.

55. Southern will be conducting pipeline pigging on the Main line #1 north of our Albany compressor station August 8th and August 9th. Customers may experience lower than normal pressure during the pigging operation.

56. Southern will be conducting pipeline pigging on the Macon Branch line, Bass Junction to Minor Court Tap August 16th and August 18th. Customers may experience lower than normal pressure during the pigging operation.

57. Southern will be conducting a hydro test on the South Main 2nd Loop line east of our Elmore compressor station in Alabama from August 29th to September 30th. We do not anticipate an impact to customers at this time.

58. Southern will be conducting pipeline maintenance on our South Main Loop line west of our Gallion compressor station in Alabama in the September to October time frame. This may reduce capacity 125 MMcf/d of the 2.365 BCF/d available. We do not anticipate an impact to customers at this time.

59. Southern will be conducting station upgrades at our Gwinville compressor station in Jefferson Davis County, Mississippi from September 5th to September 30th requiring a station outage. Capacity could be reduced as much as 440 MMcf/d of the 1.8 BCF/d available. As a result, IT and secondary firm service could be impacted depending on firm demand.

60. Southern will be adding horsepower at a new compressor station in Nassau County, Florida in the September time frame. This station will be known as the Hilliard compressor station. We do not anticipate an impact to customers at this time.

61. Southern will be conducting maintenance on a unit at our Auburn compressor station in Macon County, Alabama from September 6th thru September 21st. We do not anticipate an impact to customers at this time.

62. Southern will be conducting remediation on the Main Line #01 from our South Main line to our Holy Trinity compressor station in Georgia from September 19th to October 15th. We do not anticipate an impact to customers at this time.

63. Southern will be conducting pipeline maintenance on our South Georgia Valdosta line 11 in the last half of the year, dates TBD. We do not anticipate an impact to customers at this time.

64. Southern will be conducting upgrade work at the Riceboro compressor station in southeastern Georgia from September 5th to September 30th. We do not anticipate an impact to customers at this time.

South Louisiana System Maintenance the remainder of 2016

65. Southern will be conducting a hydro test on the Franklinton/Gwinville line from July 18th to August 31st. This may reduce capacity up to 530 MMcf/d of the 1.650 BCF/d available north of our Franklinton compressor station. We do not anticipate a reduction in Firm transportation; however, a reduction in IT or secondary firm service may be necessary during this outage.

66. Southern will be conducting maintenance on a unit at our Franklinton compressor station in Washington County, Louisiana in the September/October time frame. We do not anticipate an impact to customers at this time.

67. Southern will be conducting maintenance at White Castle and Shadyside compressor stations in southern Louisiana, starting September through October. As a result of this maintenance, capacity in segment 350 - Franklinton West, could be reduced as much as 150 MMcf/d of the 805 MMcf/d available.

Monthly postings and associated con calls/Webex will be conducted throughout the year to inform shippers/producers on scheduled work for the following months. Southern will post updates on the critical notices bulletin board anytime there are significant changes to timing and/or service impacts of these projects.

If you have any questions, call Kal Dankovich at (713) 420-7522, Jimmy Reese (713) 420-7310, Daniel Mitchell (713) 420-5874, or Ganesh Venkateshan (713) 420-2099.