CIG Planned Outage	Start Date	Finish Date	State	Maintenance Activity
X17-89692	4/4/2017	4/13/2017	Colorado	Cheyenne Jumper HP (Segment 182): Fort Lupton Compressor Station one unit will be out of service April 4 through April 13 Segment 182 will be limited to 346 Mdthd
X16-10127	4/19/2017	4/26/2017	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Spring April 19 through April 26 no injection or withdrawal
X16-10036	4/27/2017	5/4/2017	Colorado	Totem Storage - Semi Annual BHP Survey Spring April 27 through May 4 no injection or withdrawal
X16-10230	5/2/2017	5/2/2017	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110): Table Rock Compressor Station Annual DOT ESD systems checks will be performed on May 2 @0800 for 12 hours. Volumes will go to zero during this outage. Outage coordinated with customer
X16-10231	5/3/2017	5/3/2017	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110): Table Rock Compressor Station Unit shutdown checks will be performed on May 3 @0800 for 12 hours. Capacity will go to 3 MMcf/d rate . Outage coordinated with customer
X16-10233	5/9/2017	5/9/2017	Wyoming	KING CS TO EMERALD SPRINGS (Segment 100):King Compressor Station Annual DOT ESD systems checks will be performed on May 9 @0800 for 12 hours. Volumes will go to zero during this outage. Outage coordinated with customer
X16-10276	5/9/2017	5/9/2017	Wyoming	BRIDGER CREEK TO LOST CABIN (150): Lost Cabin Compressor Station Annual DOT ESD systems checks will be performed on May 9 @0800 for 12 hours. Capacity will be reduced to 74 Mdth/d. No impact anticipated
X16-10034	5/9/2017	5/18/2017	Colorado	Latigo Storage - Semi Annual BHP Survey Spring May 9 through May 18 no injection or withdrawal
X16-10223	5/10/2017	5/10/2017	Wyoming	KING CS TO EMERALD SPRINGS (Segment 100):King Compressor Station One unit will be out of service May 10 for 12 hours to perform unit shutdown checks. Capacity will be reduced to 100 Mdth/d. Outage coordinated with customer
X16-10273	5/10/2017	5/10/2017	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service May 10 @0800 for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdth/d. No impact anticipated
X16-10224	5/11/2017	5/11/2017	Wyoming	KING CS TO EMERALD SPRINGS (Segment 100):King Compressor Station One unit will be out of service May 11 for 12 hours to perform unit shutdown checks. Capacity will be reduced to 100 Mdth/d. Outage coordinated with customer.
X16-10274	5/11/2017	5/11/2017	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service May 11 @0800 for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdth/d. No impact anticipated
X16-10275	5/12/2017	5/12/2017	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service May 12 @0800 for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdth/d. No impact anticipated
X16-10003	5/30/2017	6/6/2017	Colorado	Young Storage - Semi Annual BHP Survey Spring May 30 through June 6 no injection or withdrawal

X16-10277	6/6/2017	6/6/2017	Wyoming	Oregon Basin (Segment 144):Oregon Basin Compressor Station Annual DOT ESD systems checks will be performed on June 6 @ 0800 for 12 hours. Volumes at Oregon Basin (Segment 144) will have to net to zero during this outage.
X16-10254	6/7/2017	6/7/2017	Wyoming	ECHO SPRINGS TO RAWLINS CS (Segment 132):Rawlins Compressor Station Will be out of service June 7 to perform annual DOT ESD system checks. Capacity will be reduced to 558 Mdth/d.
X16-10095	6/20/2017	6/20/2017	Wyoming	LARAMIE CS TO WY/CO ST LINE (Segment 162): Laramie Compressor Station One unit at Laramie will be out of service June 20 for 12 hours to perform unit shudown checks. The capacity will be reduced to 685 Mdth/d. Note: The physical capacity available through Segment 162 (600 Mdth/d) is augmented by an additional 170 Mdth/d of firm capacity held by CIG on WIC to support west-to-east transportation for CIG shippers. This additional capacity will not be impacted by the scheduled maintenance.
X16-10096	6/21/2017	6/21/2017	Wyoming	LARAMIE CS TO WY/CO ST LINE (Segment 162): Laramie Compressor Station One unit at Laramie will be out of service June 21 for 12 hours to perform unit shudown checks. The capacity will be reduced to 685 Mdth/d. Note: The physical capacity available through Segment 162 (600 Mdth/d) is augmented by an additional 170 Mdth/d of firm capacity held by CIG on WIC to support west-to-east transportation for CIG shippers. This additional capacity will not be impacted by the scheduled maintenance.
X16-10097	6/22/2017	6/22/2017	Wyoming	LARAMIE CS TO WY/CO ST LINE (Segment 162): Laramie Compressor Station One unit at Laramie will be out of service June 22 for 12 hours to perform unit shudown checks. The capacity will be reduced to 685 Mdth/d. Note: The physical capacity available through Segment 162 (600 Mdth/d) is augmented by an additional 170 Mdth/d of firm capacity held by CIG on WIC to support west-to-east transportation for CIG shippers. This additional capacity will not be impacted by the scheduled maintenance.
X16-10098	6/23/2017	6/23/2017	Wyoming	LARAMIE CS TO WY/CO ST LINE (Segment 162): Laramie Compressor Station One unit at Laramie will be out of service June 23 for 12 hours to perform unit shudown checks. The capacity will be reduced to 685 Mdth/d. Note: The physical capacity available through Segment 162 (600 Mdth/d) is augmented by an additional 170 Mdth/d of firm capacity held by CIG on WIC to support west-to-east transportation for CIG shippers. This additional capacity will not be impacted by the scheduled maintenance.
X16-10280	7/11/2017	7/11/2017	Wyoming	WILD HORSE to RAWLINS CS(Segment 138): Muddy Gap Compressor Station Annual DOT ESD tests will be performed on July 11 for 12 hours. Capacity through (Segment 138) will be reduced to 57 Mdth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 106 Mdth/d.

X16-10176	7/11/2017	7/11/2017	Wyoming	GREASEWOOD CS CO/WY STATE LINE (124):Greasewood Compressor Station The station will be out of service July 11 to perform ESD checks, unit shutdown checks. Capacity will be reduced to 140 Mdth/d.
X16-10281	7/12/2017	7/12/2017	Wyoming	WILD HORSE to RAWLINS CS(Segment 138): Muddy Gap Compressor unit shutdown checks will be performed on July 12 for 12 hours. Capacity through (Segment 138) will be reduced to 57 Mdth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 106 Mdth/d.
X16-10282	7/13/2017	7/13/2017	Wyoming	WILD HORSE to RAWLINS CS(Segment 138): Muddy Gap Compressor Station Annual DOT ESD tests will be performed on July 13 for 12 hours. Capacity through (Segment 138) will be reduced to 57 Mdth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 106 Mdth/d.
X16-10283	7/18/2017	7/18/2017	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station The station will be out of service July 18 @0800 for 12 hours to perform Annual DOT ESD checks and. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X16-10284	7/19/2017	7/19/2017	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station One unit will be out of service July 19 for unit shutdown checks. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X16-10108	7/19/2017	7/19/2017	Wyoming	CHEYENNE CS TO DOVER (Segment 168):Cheyenne Compressor Station Annual DOT ESD test will be performed on July 19 for 12 hours. The capacity will be reduced to 341 Mdth/d. .
X16-10012	7/19/2017	7/19/2017	Oklahoma	RGNCYFS/CIG (MOC)MOCANE BEAVER (PIN 895002): Mocane Compressor Station Annual DOT ESD systems checks will be performed on July 19 @0800 for 4 to 6 hours. Volumes will go to zero during this outage
X16-10285	7/20/2017	7/20/2017	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station One unit will be out of service July 20 for unit shutdown checks. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.

X16-10109	7/26/2017	7/26/2017	Wyoming	LARAMIE CS TO WY/CO ST LINE (Segment 162): Laramie Compressor Station Will be out of service July 26 @0800 for 12 hours to perform annual DOT ESD system checks. Capacity will be reduced to 445 Mdth/d. .
X16-10114	9/6/2017	9/6/2017	Kansas	KIT CARSON CS TO CO/KN ST LINE (Segment 278):Lakin Compressor Station The station will be out of service September 6 @0800 for 8 hours to perform annual DOT ESD test. Capacity will be reduced to 142 Mdth/d.
X16-10112	9/7/2017	9/7/2017	Wyoming	CHEYENE JUMPER HP (Segment 182): Cheyenne Front Range Jumper The unit will be out of service September 7 for Unit shut down checks. Capacity through Segment 182 will be reduced to 341 Mdth/d. Additionally, capacity at the Red Cloud Meter Station (Segment 172) will be reduced to 170 Mdth/d.
X16-10110	9/13/2017	9/13/2017	Wyoming	CHEYENE JUMPER HP (Segment 182): Cheyenne Front Range Jumper The unit will be out of service September 13 for Unit shut down checks. Capacity through Segment 182 will be reduced to 341 Mdth/d. Additionally, capacity at the Red Cloud Meter Station (Segment 172) will be reduced to 170 Mdth/d.
X16-10111	9/13/2017	9/14/2017	Wyoming	CHEYENE JUMPER HP (Segment 182): Cheyenne Plains Jumper The unit will be out of service September 13 through September 14 to perform Annual DOT ESD checks. Capacity through Segment 182 will be reduced to 256 Mdth/d. Additionally, capacity at the Red Cloud Meter Station (Segment 172) will be reduced to 85 Mdth/d.
X16-10044	9/26/2017	10/3/2017	Colorado	Latigo Storage - Semi Annual BHP Survey Fall September 26 through October 3 no injection or withdrawal
X16-10160	9/26/2017	10/3/2017	Kansas	Flank Storage - Semi Annual BHP Survey Fall Morrow Field September 26 through October 3 no injection or withdrawal
X16-10159	10/4/2017	10/11/2017	Kansas	Flank Storage - Semi Annual BHP Survey Fall Cherokee Field October 4 through October 11 no injection or withdrawal
X16-10142	10/10/2017	10/17/2017	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Fall October 10 through October 17 no injection or withdrawal
X16-10013	10/18/2017	10/18/2017	Oklahoma	Baker MS TO Beaver CS (Segment 288): Beaver Compressor Station The station will be out of service October 18 for 12 hours for Annual DOT Checks. Capacity will be reduced to 206 Mdth/d. Also Beaver Meter Station will go to zero during this outage.
X16-10162	10/18/2017	10/25/2017	Kansas	Boehm Storage Semi Annual BHP Survey Fall October 18 through October 25 no injection or withdrawal
X16-10049	10/26/2017	11/2/2017	Colorado	Totem Storage - Semi Annual BHP Survey Fall October 26 through November 2 no injection or withdrawal
X16-10006	11/7/2017	11/14/2017	Colorado	Young Storage - Semi Annual BHP Survey Fall November 7 through November 14 no injection or withdrawal
X16-10149	11/14/2017	11/15/2017	Colorado	NIOBRARA LAT (Segment 259): Niobrara Compressor Station The station will be out of service November 14 through November 15 to perform Unit maintenance. The volume will go to zero during this outage.
X16-10027	11/15/2017	11/15/2017	Colorado	LATIGO CS TO KIT CARSON CS (Segment 262): Kit Carson Compressor Station will be down on November 15 to perform Annual DOT Test. Capacity will be reduced to 242 MDthd .